



**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
AIR QUALITY PROGRAM**

STATE ONLY NATURAL MINOR OPERATING PERMIT

Issue Date: January 3, 2023

Effective Date: February 1, 2023

Expiration Date: January 31, 2028

In accordance with the provisions of the Air Pollution Control Act, the Act of January 8, 1960, P.L. 2119, as amended, and 25 Pa. Code Chapter 127, the Owner, [and Operator if noted] (hereinafter referred to as permittee) identified below is authorized by the Department of Environmental Protection (Department) to operate the air emission source(s) more fully described in this permit. This Facility is subject to all terms and conditions specified in this permit. Nothing in this permit relieves the permittee from its obligations to comply with all applicable Federal, State and Local laws and regulations.

The regulatory or statutory authority for each permit condition is set forth in brackets. All terms and conditions in this permit are federally enforceable unless otherwise designated.

State Only Permit No: 67-05063

Natural Minor

Federal Tax Id - Plant Code: 23-1531886-8

Owner Information

Name: YORK BLDG PROD CO INC
Mailing Address: 950 SMILE WAY
YORK, PA 17404-1725

Plant Information

Plant: YORK BLDG PROD CO INC/ROOSEVELT AVE
Location: 67 York County 67963 West Manchester Township
SIC Code: 1422 Mining - Crushed And Broken Limestone

Responsible Official

Name: DAVE SEMPLE
Title: PRES
Phone: (717) 848 - 2831 Email: dsemp@yorkbuilding.com

Permit Contact Person

Name: JAMES N GAWTHROP
Title: VICE PRESIDENT-ENGINEER
Phone: (443) 907 - 2406 Email: jgawthrop@yorkbuilding.com

[Signature] _____
WILLIAM R. WEAVER, SOUTH CENTRAL REGION AIR PROGRAM MANAGER



SECTION A. Table of Contents

Section A. Facility/Source Identification

Table of Contents
Site Inventory List

Section B. General State Only Requirements

- #001 Definitions.
- #002 Operating Permit Duration.
- #003 Permit Renewal.
- #004 Operating Permit Fees under Subchapter I.
- #005 Transfer of Operating Permits.
- #006 Inspection and Entry.
- #007 Compliance Requirements.
- #008 Need to Halt or Reduce Activity Not a Defense.
- #009 Duty to Provide Information.
- #010 Revising an Operating Permit for Cause.
- #011 Operating Permit Modifications
- #012 Severability Clause.
- #013 De Minimis Emission Increases.
- #014 Operational Flexibility.
- #015 Reactivation
- #016 Health Risk-based Emission Standards and Operating Practice Requirements.
- #017 Circumvention.
- #018 Reporting Requirements.
- #019 Sampling, Testing and Monitoring Procedures.
- #020 Recordkeeping.
- #021 Property Rights.
- #022 Alternative Operating Scenarios.
- #023 Reporting
- #024 Report Format

Section C. Site Level State Only Requirements

- C-I: Restrictions
- C-II: Testing Requirements
- C-III: Monitoring Requirements
- C-IV: Recordkeeping Requirements
- C-V: Reporting Requirements
- C-VI: Work Practice Standards
- C-VII: Additional Requirements
- C-VIII: Compliance Certification
- C-IX: Compliance Schedule

Section D. Source Level State Only Requirements

- D-I: Restrictions
- D-II: Testing Requirements
- D-III: Monitoring Requirements
- D-IV: Recordkeeping Requirements
- D-V: Reporting Requirements
- D-VI: Work Practice Standards
- D-VII: Additional Requirements

Note: These same sub-sections are repeated for each source!

Section E. Source Group Restrictions

- E-I: Restrictions



SECTION A. Table of Contents

- E-II: Testing Requirements
- E-III: Monitoring Requirements
- E-IV: Recordkeeping Requirements
- E-V: Reporting Requirements
- E-VI: Work Practice Standards
- E-VII: Additional Requirements

Section F. Alternative Operating Scenario(s)

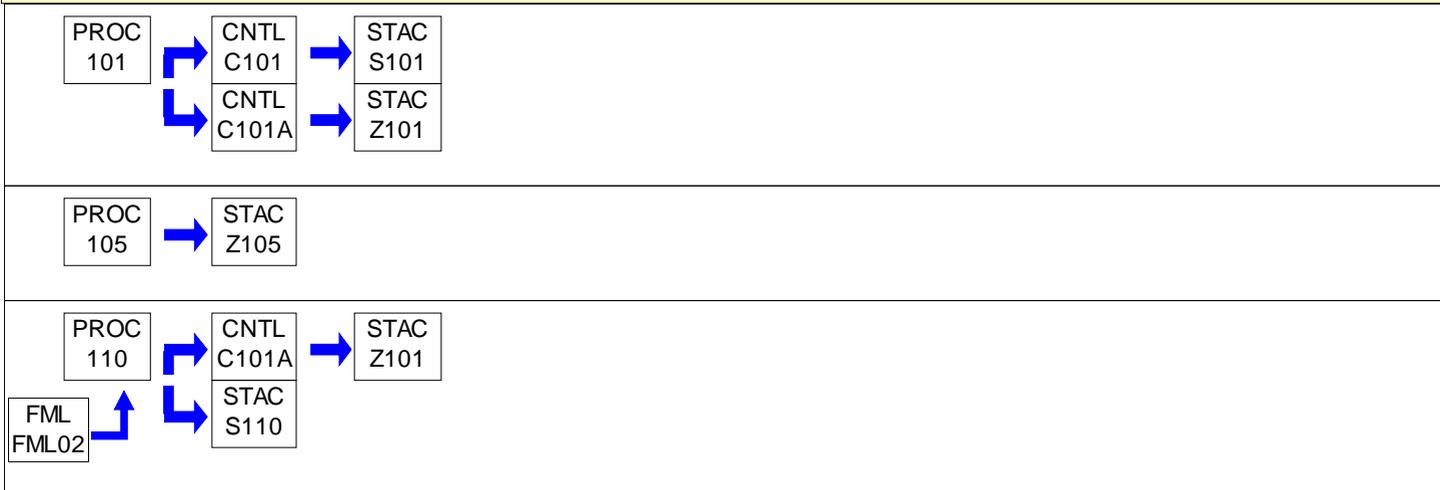
- F-I: Restrictions
- F-II: Testing Requirements
- F-III: Monitoring Requirements
- F-IV: Recordkeeping Requirements
- F-V: Reporting Requirements
- F-VI: Work Practice Standards
- F-VII: Additional Requirements

Section G. Emission Restriction Summary

Section H. Miscellaneous

**SECTION A. Site Inventory List**

Source ID	Source Name	Capacity/Throughput	Fuel/Material
101	AGGREGATE PROCESSING PLANT	800.000 Tons/HR	LIMESTONE
105	PARTS WASHER (REMOTE RESERVOIR)	5.000 Lbs/HR	VOC
110	PORTABLE CRUSHING/SCREENING PLANT	320.000 Tons/HR	LIMESTONE
C101	TRI-FAB BAGHOUSE		
C101A	WET SUPPRESSION SYSTEM		
FML02	DIESEL/NO. 2 FUEL OIL TANKS		
S101	STACK, STONE PLANT		
S110	SOURCE 110 ENGINE STACKS		
Z101	FUGITIVES, STONE PLANT		
Z105	FUGITIVES, PARTS WASHER		

PERMIT MAPS

**SECTION B. General State Only Requirements****#001 [25 Pa. Code § 121.1]****Definitions.**

Words and terms that are not otherwise defined in this permit shall have the meanings set forth in Section 3 of the Air Pollution Control Act (35 P.S. § 4003) and in 25 Pa. Code § 121.1.

#002 [25 Pa. Code § 127.446]**Operating Permit Duration.**

- (a) This operating permit is issued for a fixed term of five (5) years and shall expire on the date specified on Page 1 of this permit.
- (b) The terms and conditions of the expired permit shall automatically continue pending issuance of a new operating permit, provided the permittee has submitted a timely and complete application and paid applicable fees required under 25 Pa. Code Chapter 127, Subchapter I and the Department is unable, through no fault of the permittee, to issue or deny a new permit before the expiration of the previous permit.

#003 [25 Pa. Code §§ 127.412, 127.413, 127.414, 127.446 & 127.703(b)]**Permit Renewal.**

- (a) The permittee shall submit a timely and complete application for renewal of the operating permit to the appropriate Regional Air Program Manager. The application for renewal of the operating permit shall be submitted at least six (6) months and not more than 18 months before the expiration date of this permit.
- (b) The application for permit renewal shall include the current permit number, a description of any permit revisions that occurred during the permit term, and any applicable requirements that were promulgated and not incorporated into the permit during the permit term. An application is complete if it contains sufficient information to begin processing the application, has the applicable sections completed and has been signed by a responsible official.
- (c) The permittee shall submit with the renewal application a fee for the processing of the application as specified in 25 Pa. Code § 127.703(b). The fees shall be made payable to "The Commonwealth of Pennsylvania Clean Air Fund" and submitted with the fee form to the respective regional office.
- (d) The renewal application shall also include submission of proof that the local municipality and county, in which the facility is located, have been notified in accordance with 25 Pa. Code § 127.413.
- (e) The application for renewal of the operating permit shall also include submission of supplemental compliance review forms in accordance with the requirements of 25 Pa. Code § 127.412(b) and § 127.412(j).
- (f) The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information as necessary to address any requirements that become applicable to the source after the permittee submits a complete application, but prior to the date the Department takes action on the permit application.

#004 [25 Pa. Code § 127.703]**Operating Permit Fees under Subchapter I.**

- (a) The permittee shall pay the annual operating permit maintenance fee according to the following fee schedule in either paragraph (1) or (2) in accordance with 25 Pa. Code § 127.703(d) on or before December 31 of each year for the next calendar year.
- (1) For a synthetic minor facility, a fee equal to:
- (i) Four thousand dollars (\$4,000) for calendar years 2021—2025.
 - (ii) Five thousand dollars (\$5,000) for calendar years 2026—2030.
 - (iii) Six thousand three hundred dollars (\$6,300) for the calendar years beginning with 2031.

**SECTION B. General State Only Requirements**

(2) For a facility that is not a synthetic minor, a fee equal to:

- (i) Two thousand dollars (\$2,000) for calendar years 2021—2025.
- (ii) Two thousand five hundred dollars (\$2,500) for calendar years 2026—2030.
- (iii) Three thousand one hundred dollars (\$3,100) for the calendar years beginning with 2031.

(b) The applicable fees shall be made payable to "The Commonwealth of Pennsylvania Clean Air Fund" with the permit number clearly indicated and submitted to the respective regional office.

#005 [25 Pa. Code §§ 127.450 (a)(4) and 127.464]**Transfer of Operating Permits.**

(a) This operating permit may not be transferred to another person, except in cases of transfer-of-ownership that are documented and approved by the Department.

(b) In accordance with 25 Pa. Code § 127.450(a)(4), a change in ownership of the source shall be treated as an administrative amendment if the Department determines that no other change in the permit is required and a written agreement has been submitted to the Department identifying the specific date of the transfer of permit responsibility, coverage and liability between the current and the new permittee and a compliance review form has been submitted to, and the permit transfer has been approved by, the Department.

(c) This operating permit is valid only for those specific sources and the specific source locations described in this permit.

#006 [25 Pa. Code § 127.441 and 35 P.S. § 4008]**Inspection and Entry.**

(a) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Department or authorized representatives of the Department to perform the following:

(1) Enter at reasonable times upon the permittee's premises where a source is located or emissions related activity is conducted, or where records are kept under the conditions of this permit;

(2) Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;

(3) Inspect at reasonable times, any facilities, equipment including monitoring and air pollution control equipment, practices, or operations regulated or required under this permit;

(4) Sample or monitor, at reasonable times, any substances or parameters, for the purpose of assuring compliance with the permit or applicable requirements as authorized by the Clean Air Act, the Air Pollution Control Act, or the regulations promulgated under the Acts.

(b) Pursuant to 35 P.S. § 4008, no person shall hinder, obstruct, prevent or interfere with the Department or its personnel in the performance of any duty authorized under the Air Pollution Control Act or regulations adopted thereunder including denying the Department access to a source at this facility. Refusal of entry or access may constitute grounds for permit revocation and assessment of criminal and/or civil penalties.

(c) Nothing in this permit condition shall limit the ability of the EPA to inspect or enter the premises of the permittee in accordance with Section 114 or other applicable provisions of the Clean Air Act.

#007 [25 Pa. Code §§ 127.441 & 127.444]**Compliance Requirements.**

(a) The permittee shall comply with the conditions of this operating permit. Noncompliance with this permit constitutes a violation of the Clean Air Act and the Air Pollution Control Act and is grounds for one or more of the following:

**SECTION B. General State Only Requirements**

- (1) Enforcement action
- (2) Permit termination, revocation and reissuance or modification
- (3) Denial of a permit renewal application

(b) A person may not cause or permit the operation of a source which is subject to 25 Pa. Code Article III unless the source(s) and air cleaning devices identified in the application for the plan approval and operating permit and the plan approval issued for the source is operated and maintained in accordance with specifications in the applications and the conditions in the plan approval and operating permit issued by the Department. A person may not cause or permit the operation of an air contamination source subject to 25 Pa. Code Chapter 127 in a manner inconsistent with good operating practices.

(c) For purposes of Sub-condition (b) of this permit condition, the specifications in applications for plan approvals and operating permits are the physical configurations and engineering design details which the Department determines are essential for the permittee's compliance with the applicable requirements in this State-Only permit. Nothing in this sub-condition shall be construed to create an independent affirmative duty upon the permittee to obtain a predetermination from the Department for physical configuration or engineering design detail changes made by the permittee.

#008 [25 Pa. Code § 127.441]**Need to Halt or Reduce Activity Not a Defense.**

It shall not be a defense for the permittee in an enforcement action that it was necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

#009 [25 Pa. Code §§ 127.442(a) & 127.461]**Duty to Provide Information.**

(a) The permittee shall submit reports to the Department containing information the Department may prescribe relative to the operation and maintenance of each source at the facility.

(b) The permittee shall furnish to the Department, in writing, information that the Department may request to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Department copies of records that the permittee is required to maintain in accordance with this permit.

#010 [25 Pa. Code § 127.461]**Revising an Operating Permit for Cause.**

This operating permit may be terminated, modified, suspended or revoked and reissued if one or more of the following applies:

- (1) The permittee constructs or operates the source subject to the operating permit so that it is in violation of the Air Pollution Control Act, the Clean Air Act, the regulations thereunder, a plan approval, a permit or in a manner that causes air pollution.
- (2) The permittee fails to properly or adequately maintain or repair an air pollution control device or equipment attached to or otherwise made a part of the source.
- (3) The permittee has failed to submit a report required by the operating permit or an applicable regulation.
- (4) The EPA determines that the permit is not in compliance with the Clean Air Act or the regulations thereunder.

#011 [25 Pa. Code §§ 127.450, 127.462, 127.465 & 127.703]**Operating Permit Modifications**

(a) The permittee is authorized to make administrative amendments, minor operating permit modifications and significant operating permit modifications, under this permit, as outlined below:

**SECTION B. General State Only Requirements**

(b) Administrative Amendments. The permittee shall submit the application for administrative operating permit amendments (as defined in 25 Pa. Code § 127.450(a)), according to procedures specified in § 127.450 unless precluded by the Clean Air Act or its regulations.

(c) Minor Operating Permit Modifications. The permittee shall submit the application for minor operating permit modifications (as defined 25 Pa. Code § 121.1) in accordance with 25 Pa. Code § 127.462.

(d) Significant Operating Permit Modifications. The permittee shall submit the application for significant operating permit modifications in accordance with 25 Pa. Code § 127.465.

(e) The applicable fees shall be made payable to "The Commonwealth of Pennsylvania Clean Air Fund" with the permit number clearly indicated and submitted to the respective regional office.

#012 [25 Pa. Code § 127.441]**Severability Clause.**

The provisions of this permit are severable, and if any provision of this permit is determined by a court of competent jurisdiction to be invalid or unenforceable, such a determination will not affect the remaining provisions of this permit.

#013 [25 Pa. Code § 127.449]**De Minimis Emission Increases.**

(a) This permit authorizes de minimis emission increases in accordance with 25 Pa. Code § 127.449 so long as the permittee provides the Department with seven (7) days prior written notice before commencing any de minimis emissions increase. The written notice shall:

(1) Identify and describe the pollutants that will be emitted as a result of the de minimis emissions increase.

(2) Provide emission rates expressed in tons per year and in terms necessary to establish compliance consistent with any applicable requirement.

(b) The Department may disapprove or condition de minimis emission increases at any time.

(c) Except as provided below in (d), the permittee is authorized to make de minimis emission increases (expressed in tons per year) up to the following amounts without the need for a plan approval or prior issuance of a permit modification:

(1) Four tons of carbon monoxide from a single source during the term of the permit and 20 tons of carbon monoxide at the facility during the term of the permit.

(2) One ton of NO_x from a single source during the term of the permit and 5 tons of NO_x at the facility during the term of the permit.

(3) One and six-tenths tons of the oxides of sulfur from a single source during the term of the permit and 8.0 tons of oxides of sulfur at the facility during the term of the permit.

(4) Six-tenths of a ton of PM₁₀ from a single source during the term of the permit and 3.0 tons of PM₁₀ at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act, the regulations thereunder or 25 Pa. Code Article III.

(5) One ton of VOCs from a single source during the term of the permit and 5.0 tons of VOCs at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act, the regulations thereunder or 25 Pa. Code Article III.

(6) Other sources and classes of sources determined to be of minor significance by the Department.

(d) In accordance with § 127.14, the permittee is authorized to install the following minor sources without the need for a plan approval or permit modification:

**SECTION B. General State Only Requirements**

(1) Air conditioning or ventilation systems not designed to remove pollutants generated or released from other sources.

(2) Combustion units rated at 2,500,000 or less Btu per hour of heat input.

(3) Combustion units with a rated capacity of less than 10,000,000 Btu per hour heat input fueled by natural gas supplied by a public utility or by commercial fuel oils which are No. 2 or lighter, viscosity less than or equal to 5.82 c St, and which meet the sulfur content requirements of 25 Pa. Code §123.22 (relating to combustion units). For purposes of this permit, commercial fuel oil shall be virgin oil which has no reprocessed, recycled or waste material added.

(4) Space heaters which heat by direct heat transfer.

(5) Laboratory equipment used exclusively for chemical or physical analysis.

(6) Other sources and classes of sources determined to be of minor significance by the Department.

(e) This permit does not authorize de minimis emission increases if the emissions increase would cause one or more of the following:

(1) Increase the emissions of a pollutant regulated under Section 112 of the Clean Air Act except as authorized in Subparagraphs (c)(4) and (5) of this permit condition.

(2) Subject the facility to the prevention of significant deterioration requirements in 25 Pa. Code Chapter 127, Subchapter D and/or the new source review requirements in Subchapter E.

(3) Violate any applicable requirement of this permit, the Air Pollution Control Act, the Clean Air Act, or the regulations promulgated under either of the acts.

(f) Emissions authorized under this permit condition shall be included in the monitoring, recordkeeping and reporting requirements of this permit.

(g) Except for de minimis emission increases, installation of minor sources made pursuant to this permit condition and Plan Approval Exemptions under 25 Pa. Code § 127.14 (relating to exemptions), the permittee is prohibited from making changes or engaging in activities that are not specifically authorized under this permit without first applying for a plan approval. In accordance with § 127.14(b), a plan approval is not required for the construction, modification, reactivation, or installation of the sources creating the de minimis emissions increase.

(h) The permittee may not meet de minimis emission threshold levels by offsetting emission increases or decreases at the same source.

#014 [25 Pa. Code § 127.3]**Operational Flexibility.**

The permittee is authorized to make changes within the facility in accordance with the regulatory provisions outlined in 25 Pa. Code § 127.3 (relating to operational flexibility) to implement the operational flexibility requirements provisions authorized under Section 6.1(i) of the Air Pollution Control Act and the operational flexibility terms and conditions of this permit. The provisions in 25 Pa. Code Chapter 127 which implement the operational flexibility requirements include the following:

(1) Section 127.14 (relating to exemptions)

(2) Section 127.447 (relating to alternative operating scenarios)

(3) Section 127.448 (relating to emissions trading at facilities with Federally enforceable emissions caps)

(4) Section 127.449 (relating to de minimis emission increases)

(5) Section 127.450 (relating to administrative operating permit amendments)

**SECTION B. General State Only Requirements**

(6) Section 127.462 (relating to minor operating permit modifications)

(7) Subchapter H (relating to general plan approvals and general operating permits)

#015 [25 Pa. Code § 127.11]**Reactivation**

(a) The permittee may not reactivate a source that has been out of operation or production for at least one year unless the reactivation is conducted in accordance with a plan approval granted by the Department or in accordance with reactivation and maintenance plans developed and approved by the Department in accordance with 25 Pa. Code § 127.11a(a).

(b) A source which has been out of operation or production for more than five (5) years but less than 10 years may be reactivated and will not be considered a new source if the permittee satisfies the conditions specified in 25 Pa. Code § 127.11a(b).

#016 [25 Pa. Code § 127.36]**Health Risk-based Emission Standards and Operating Practice Requirements.**

(a) When needed to protect public health, welfare and the environment from emissions of hazardous air pollutants from new and existing sources, the permittee shall comply with the health risk-based emission standards or operating practice requirements imposed by the Department, except as precluded by §§ 6.6(d)(2) and (3) of the Air Pollution Control Act [35 P.S. § 4006.6(d)(2) and (3)].

(b) A person challenging a performance or emission standard established by the Department has the burden to demonstrate that performance or emission standard does not meet the requirements of Section 112 of the Clean Air Act.

#017 [25 Pa. Code § 121.9]**Circumvention.**

No person may permit the use of a device, stack height which exceeds good engineering practice stack height, dispersion technique or other technique which, without resulting in reduction of the total amount of air contaminants emitted, conceals or dilutes an emission of air contaminants which would otherwise be in violation of 25 Pa. Code Article III, except that with prior approval of the Department, the device or technique may be used for control of malodors.

#018 [25 Pa. Code §§ 127.402(d) & 127.442]**Reporting Requirements.**

(a) The permittee shall comply with the applicable reporting requirements of the Clean Air Act, the regulations thereunder, the Air Pollution Control Act and 25 Pa. Code Article III including Chapters 127, 135 and 139.

(b) The permittee shall submit reports to the Department containing information the Department may prescribe relative to the operation and maintenance of any air contamination source.

(c) Reports, test data, monitoring data, notifications and requests for renewal of the permit shall be submitted to the:

Regional Air Program Manager
PA Department of Environmental Protection
(At the address given in the permit transmittal letter, or otherwise notified)

(d) Any records or information including applications, forms, or reports submitted pursuant to this permit condition shall contain a certification by a responsible official as to truth, accuracy and completeness. The certifications submitted under this permit shall require a responsible official of the facility to certify that based on information and belief formed after reasonable inquiry, the statements and information in the documents are true, accurate and complete.

(e) Any records, reports or information submitted to the Department shall be available to the public except for such

**SECTION B. General State Only Requirements**

records, reports or information which meet the confidentiality requirements of § 4013.2 of the Air Pollution Control Act and §§ 112(d) and 114(c) of the Clean Air Act. The permittee may not request a claim of confidentiality for any emissions data generated for the facility.

#019 [25 Pa. Code §§ 127.441(c) & 135.5]**Sampling, Testing and Monitoring Procedures.**

(a) The permittee shall comply with the monitoring, recordkeeping or reporting requirements of 25 Pa. Code Chapter 139 and the other applicable requirements of 25 Pa. Code Article III and additional requirements related to monitoring, reporting and recordkeeping required by the Clean Air Act and the regulations thereunder including the Compliance Assurance Monitoring requirements of 40 CFR Part 64, where applicable.

(b) Unless alternative methodology is required by the Clean Air Act and regulations adopted thereunder, sampling, testing and monitoring required by or used by the permittee to demonstrate compliance with any applicable regulation or permit condition shall be conducted in accordance with the requirements of 25 Pa. Code Chapter 139.

#020 [25 Pa. Code §§ 127.441(c) and 135.5]**Recordkeeping.**

(a) The permittee shall maintain and make available, upon request by the Department, the following records of monitored information:

- (1) The date, place (as defined in the permit) and time of sampling or measurements.
- (2) The dates the analyses were performed.
- (3) The company or entity that performed the analyses.
- (4) The analytical techniques or methods used.
- (5) The results of the analyses.
- (6) The operating conditions as existing at the time of sampling or measurement.

(b) The permittee shall retain records of any required monitoring data and supporting information for at least five (5) years from the date of the monitoring, sample, measurement, report or application. Supporting information includes the calibration data and maintenance records and original strip-chart recordings for continuous monitoring instrumentation, and copies of reports required by the permit.

(c) The permittee shall maintain and make available to the Department upon request, records including computerized records that may be necessary to comply with the reporting, recordkeeping and emission statement requirements in 25 Pa. Code Chapter 135 (relating to reporting of sources). In accordance with 25 Pa. Code Chapter 135, § 135.5, such records may include records of production, fuel usage, maintenance of production or pollution control equipment or other information determined by the Department to be necessary for identification and quantification of potential and actual air contaminant emissions.

#021 [25 Pa. Code § 127.441(a)]**Property Rights.**

This permit does not convey any property rights of any sort, or any exclusive privileges.

#022 [25 Pa. Code § 127.447]**Alternative Operating Scenarios.**

The permittee is authorized to make changes at the facility to implement alternative operating scenarios identified in this permit in accordance with 25 Pa. Code § 127.447.

**SECTION B. General State Only Requirements****#023 [25 Pa. Code §135.3]****Reporting**

(a) If the facility is a Synthetic Minor Facility, the permittee shall submit by March 1 of each year an annual emissions report for the preceding calendar year. The report shall include information for all active previously reported sources, new sources which were first operated during the preceding calendar year, and sources modified during the same period which were not previously reported. All air emissions from the facility should be estimated and reported.

(b) A source owner or operator of a Synthetic Minor Facility may request an extension of time from the Department for the filing of an annual emissions report, and the Department may grant the extension for reasonable cause.

#024 [25 Pa. Code §135.4]**Report Format**

If applicable, the emissions reports shall contain sufficient information to enable the Department to complete its emission inventory. Emissions reports shall be made by the source owner or operator in a format specified by the Department.

**SECTION C. Site Level Requirements****I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §123.1]****Prohibition of certain fugitive emissions**

[Additional authority for this operating permit condition is also derived from Operating Permit No. GP3-67-05063]

The permittee shall not allow the emission into the outdoor atmosphere of a fugitive air contaminant from a source other than the following:

- (a) Construction or demolition of buildings or structures.
- (b) Grading, paving, and maintenance of roads and streets.
- (c) Use of roads and streets. Emissions from material in or on trucks, railroad cars, and other vehicular equipment are not considered as emissions from use of roads and streets.
- (d) Clearing of land.
- (e) Stockpiling of materials.
- (f) Sources and classes of sources other than those identified in (a)-(e), above, for which the permittee has obtained a determination from the Department, in accordance with 25 Pa. Code §123.1(b), that fugitive emissions from the source, after appropriate control, meet the following requirements:
 - (1) The emissions are of minor significance with respect to causing air pollution; and
 - (2) The emissions are not preventing or interfering with the attainment or maintenance of any ambient air quality standard.

[Compliance with the requirements specified in this streamlined operating permit condition (except for part (f)) assures compliance with the fugitive emission limits specified in 40 CFR §60.672(b)]

002 [25 Pa. Code §123.2]**Fugitive particulate matter**

[Additional authority for this operating permit condition is also derived from Operating Permit No. GP3-67-05063]

The permittee shall not allow the emission of fugitive particulate matter into the outdoor atmosphere from a source specified in Condition #001(a)-(f) of Section C if the emissions are visible at the point the emissions pass outside the permittee's property.

003 [25 Pa. Code §123.31]**Limitations**

The permittee shall not allow the emission into the outdoor atmosphere of any malodorous air contaminants from any source in such a manner that the malodors are detectable outside the permittee's property.

004 [25 Pa. Code §123.41]**Limitations**

The permittee shall not allow the emission into the outdoor atmosphere of visible air contaminants in such a manner that the opacity of the emission is either of the following:

- (a) Equal to or greater than 20% for a period or periods aggregating more than three minutes in any one hour.
- (b) Equal to or greater than 60% at any time.

[NOTE: THE GROUP 001 SOURCES ARE ALSO SUBJECT TO THE MORE STRINGENT VISIBLE EMISSIONS LIMIT OF SECTION E (GROUP 001)]

005 [25 Pa. Code §123.42]**Exceptions**

The emission limitations of Condition #004 of Section C shall not apply when:

**SECTION C. Site Level Requirements**

- (a) The presence of uncombined water is the only reason for failure of the emission to meet the limitations.
- (b) The emission results from the operation of equipment used solely to train and test persons in observing the opacity of visible emissions.
- (c) The emission results from sources specified in Condition #001(a)-(f) of Section C.

006 [25 Pa. Code §129.14]**Open burning operations**

The permittee shall not allow the open burning of material on the permittee's property except when the open burning operations result from:

- (a) A fire set to prevent or abate a fire hazard, when approved by the Department and set by or under the supervision of a public officer.
- (b) A fire set for the purpose of instructing personnel in fire fighting, when approved by the Department.
- (c) A fire set for the prevention and control of disease or pests, when approved by the Department.
- (d) A fire set solely for recreational or ceremonial purposes.
- (e) A fire set solely for cooking food.

II. TESTING REQUIREMENTS.**# 007 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The Department reserves the right to require exhaust stack testing of the sources referenced in this operating permit to measure emissions for purposes including verification of operating permit condition compliance and estimation of annual air emissions.

008 [25 Pa. Code §139.1]**Sampling facilities.**

Upon the request of the Department, the permittee shall provide adequate sampling ports, safe sampling platforms and adequate utilities for the performance by the Department of tests on such source. In the request, the Department will set forth the time period in which the facilities shall be provided as well as the specifications for such facilities.

009 [25 Pa. Code §139.11]**General requirements.**

(a) As specified in 25 Pa. Code Section 139.11(1), performance tests shall be conducted while the source is operating at maximum routine operating conditions or under such other conditions, within the capacity of the equipment, as may be requested by the Department.

(b) As specified in 25 Pa. Code Section 139.11(2), the Department will consider test results for approval where sufficient information is provided to verify the source conditions existing at the time of the test and where adequate data is available to show the manner in which the test was conducted. Information submitted to the Department shall include, at a minimum, all of the following:

- (1) A thorough source description, including a description of any air cleaning devices and the flue.
- (2) Process conditions, for example, the aggregate production rate, asphaltic concrete production rate, fuel firing rate, and other conditions which may affect emissions from the process.
- (3) The location of the sampling ports.
- (4) Effluent characteristics, including velocity, temperature, moisture content, gas density (percentage CO, CO₂, O₂, and



SECTION C. Site Level Requirements

N2), static and barometric pressures.

(5) Sample collection techniques employed, including procedures used, equipment descriptions, and data to verify that isokinetic sampling for particulate matter collection occurred and that acceptable test conditions were met.

(6) Laboratory procedures and results.

(7) Calculated results.

III. MONITORING REQUIREMENTS.

010 [25 Pa. Code §123.43]

Measuring techniques

The permittee shall measure visible emissions using either of the following:

- (a) A device approved by the Department and maintained to provide accurate opacity measurements (e.g., Continuous Opacity Monitor).
- (b) Observers trained and certified in EPA Reference Method 9 to measure plume opacity with the naked eye; or with the aid of any device(s) approved by the Department.

011 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall conduct a weekly inspection around the plant periphery during daylight hours when the plant is in production to detect visible emissions, fugitive particulate matter emissions, and malodorous air contaminants. Weekly inspections are necessary to determine:

- (a) The presence of visible emissions as stated in Section C, Condition #004. Visible emissions may be measured according to the methods specified in Section C, Condition #011. Alternately, plant personnel who observe visible emissions may report the incidence of visible emissions to the Department within two (2) hours of the incident and make arrangements for a certified observer to measure the visible emissions.
- (b) The presence of fugitive particulate matter emissions beyond the plant property boundaries, as stated in Section C, Condition #002.
- (c) The presence of malodorous air contaminants beyond the plant property boundaries, as stated in Section C, Condition #003.

IV. RECORDKEEPING REQUIREMENTS.

012 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain records of the weekly inspections referenced in Section C, Condition #012. The records shall include, at a minimum, the following information:

- (a) The name of the company representative monitoring each inspection.
- (b) The date and time of each inspection.
- (c) The wind direction during each inspection.
- (d) A description of the visible emissions, fugitive particulate matter emissions (beyond the plant property boundaries), and malodorous air contaminants (beyond the plant property boundaries) observed, if any, and actions taken to mitigate them. If no visible emissions or fugitive particulate matter emissions or malodors are observed, then document that none were observed.

**SECTION C. Site Level Requirements****# 013 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall monitor and record the pressure differential across each fabric collector a minimum of once per week while their respective sources are operating.

014 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The permittee shall maintain records of monthly production throughputs at the facility. Additionally, the permittee shall keep appropriate records of all monitoring and testing requirements, if any, on a monthly basis.

015 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

All records required by this operating permit and subsequent issuances shall be maintained for the most recent five-year period and be made available to Department representatives upon request.

016 [25 Pa. Code §135.5]**Recordkeeping**

The permittee shall maintain and make available upon request by the Department, records including computerized records that may be necessary to comply with 25 Pa. Code Sections 135.3 and 135.21 (relating to reporting, and emission statements). These may include records of production, fuel usage, maintenance of production or pollution control equipment or other information determined by the Department to be necessary for identification and quantification of potential and actual air contaminant emissions. If direct recordkeeping is not possible or practical, sufficient records shall be kept to provide the needed information by indirect means.

V. REPORTING REQUIREMENTS.**# 017 [25 Pa. Code §127.442]****Reporting requirements.**

The permittee shall report malfunctions which occur at the facility to the Department. A malfunction is any sudden, infrequent, and not reasonably preventable failure of air pollution control equipment, process equipment, or a process to operate in a normal or usual manner that may result in an increase in air emissions above minor significance. Failures that are caused in part by poor maintenance or careless operation are not malfunctions. Malfunctions shall be reported as follows:

(a) When the malfunction poses an imminent and substantial danger to the public health and safety or harm to the environment, the notification shall be reported immediately to the Department by telephone. The telephone report of such malfunctions shall occur no later than two hours after the incident.

(1) The notice shall describe the:

- (i) name and location of the facility;
- (ii) nature and cause of the malfunction or breakdown;
- (iii) time when the malfunction or breakdown was first observed;
- (iv) expected duration of excess emissions; and
- (v) estimated rate of emissions.

(2) The owner or operator shall notify the Department immediately when corrective measures have been accomplished.

(3) The permittee shall submit a written report of instances of such malfunctions to the department, in writing, within three (3) days of the of the telephone report.

(4) The owner or operator shall submit reports on the operation and maintenance of the source to the Regional Air Program Manager at such intervals and in such form and detail as may be required by the Department. Information required in the reports may include, but is not limited to, process weight rates, firing rates, hours of operation, and maintenance schedules.

(b) Unless otherwise required by this permit, any other malfunction that is not subject to the reporting requirements of (a)

**SECTION C. Site Level Requirements**

above, shall be reported to the Department, in writing, within five (5) days of discovery of the malfunction.

(c) Malfunctions shall be reported to the Department at the following address:

PADEP
Air Program Manager
909 Elmerston Avenue
Harrisburg, PA 17110

Telephone reports pursuant to any conditions in Section B can be made to the Air Quality Program at (717) 705-4702 during normal business hours, or to the Department's Emergency Hotline at any time. The Emergency Hotline phone number is changed/updated periodically. The current Emergency Hotline phone number can be found at <https://www.dep.pa.gov/About/Regional/SouthcentralRegion/Pages/default.aspx>.

018 [25 Pa. Code §139.3]**General requirements.**

(a) Pursuant to 25 Pa. Code § 139.3 at least 90 calendar days prior to commencing an emissions testing program, unless otherwise approved in writing by DEP, a test protocol shall be submitted to the Department for review and approval. Unless otherwise approved in writing by DEP, the permittee shall not conduct the test that is the subject of the protocol, until the protocol has been approved by DEP.

(b) Pursuant to 25 Pa. Code § 139.3 at least 15 calendar days prior to commencing an emission testing program, notification as to the date and time of testing shall be given to the appropriate Regional Office. Notification shall also be sent to the Division of Source Testing and Monitoring. Notification shall not be made without prior receipt of a protocol acceptance letter from the Department.

(c) Pursuant to 25 Pa. Code Section 139.53(a)(3) within 15 calendar days after completion of the on-site testing portion of an emission test program, if a complete test report has not yet been submitted, an electronic mail notification shall be sent to the Department's Division of Source Testing and Monitoring and the appropriate Regional Office indicating the completion date of the on-site testing.

(d) Pursuant to 40 CFR Part 60.8(a), 40 CFR Part 61.13(f) and 40 CFR Part 63.7(g) a complete test report shall be submitted to the Department no later than 60 calendar days after completion of the on-site testing portion of an emission test program. For those tests being conducted pursuant to 40 CFR Part 61, a complete test report shall be submitted within 31 days after completion of the test

(e) Pursuant to 25 Pa. Code Section 139.53(b) a complete test report shall include a summary of the emission results on the first page of the report indicating if each pollutant measured is within permitted limits and a statement of compliance or non-compliance with all applicable permit conditions. The summary results will include, at a minimum, the following information:

1. A statement that the owner or operator has reviewed the report from the emissions testing body and agrees with the findings.
2. Permit number(s) and condition(s) which are the basis for the evaluation.
3. Summary of results with respect to each applicable permit condition.
4. Statement of compliance or non-compliance with each applicable permit condition.

(f) Pursuant to 25 Pa. Code § 139.3 to all submittals shall meet all applicable requirements specified in the most current version of the Department's Source Testing Manual.

(g) All testing shall be performed in accordance with the provisions of Chapter 139 of the Rules and Regulations of the Department of Environmental Protection.

(h) Pursuant to 25 Pa. Code Section 139.53(a)(1) and 139.53(a)(3) all submittals, besides notifications, shall be accomplished through PSIMS*Online available through <https://www.depgreenport.state.pa.us/ecommm/Login.jsp> when it becomes available.

**SECTION C. Site Level Requirements**

If internet submittal cannot be accomplished, submittal shall be made as follows:

Regional Office:

Digital copy (only): RA-epsstacktesting@pa.gov

Bureau of Air Quality:

Digital copy (only): RA-epstacktesting@pa.gov

(i) The permittee shall ensure all federal reporting requirements contained in the applicable subpart of 40 CFR are followed, including timelines more stringent than those contained herein. In the event of an inconsistency or any conflicting requirements between state and the federal, the most stringent provision, term, condition, method or rule shall be used by default.

VI. WORK PRACTICE REQUIREMENTS.**# 019 [25 Pa. Code §123.1]****Prohibition of certain fugitive emissions**

[Additional authority for this operating permit condition is also derived from Operating Permit No. GP3-67-05063]

The permittee shall take all reasonable actions to prevent particulate matter from becoming airborne from any source specified in Section C, Condition #001(a)-(f). These actions shall include, but not be limited to, the following:

(a) Use, where possible, of water or chemicals for control of dust in the demolition of buildings or structures, construction operations, the grading of roads, or the clearing of land.

(b) Application of asphalt, oil, water, or suitable chemicals on dirt roads, material stockpiles and other surfaces which may give rise to airborne dusts.

(c) Paving and maintenance of roadways.

(d) Prompt removal of earth or other material from paved streets onto which earth or other material has been transported by trucking or earth moving equipment, erosion by water, or other means.

020 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

Operation of any air emissions source is contingent upon proper operation of its associated air emissions control system, unless otherwise approved by the Department.

021 [25 Pa. Code §127.444]**Compliance requirements.**

The permittee shall operate and maintain all sources and any air cleaning devices identified in this operating permit in accordance with the manufacturer's recommendations/specifications, as well as in a manner consistent with good operating and air pollution control practices that minimize air emissions.

VII. ADDITIONAL REQUIREMENTS.**# 022 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

This operating permit incorporates modifications made under Plan Approval 67-05063A. The facility shall conduct all required initial performance tests required under 40 CFR 63 Subpart OOO as indicated in Section E, Group 001.

VIII. COMPLIANCE CERTIFICATION.

No additional compliance certifications exist except as provided in other sections of this permit including Section B (relating to State Only General Requirements).

IX. COMPLIANCE SCHEDULE.

No compliance milestones exist.

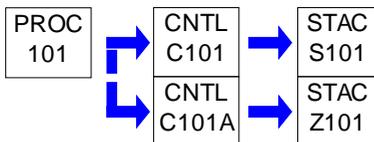
**SECTION D. Source Level Requirements**

Source ID: 101

Source Name: AGGREGATE PROCESSING PLANT

Source Capacity/Throughput: 800.000 Tons/HR LIMESTONE

Conditions for this source occur in the following groups: 001

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.**# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

- (a) The permittee shall maintain detailed records of all maintenance performed on Source ID 101's fabric collector.
- (b) The permittee shall retain these records for a minimum of five (5) years and shall make them available to the Department upon its request.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

- (a) The permittee shall operate Source ID 101's fabric collector at all times that Source ID 101 is operating.
- (b) The permittee shall operate Source ID 101's wet suppression system on any occasion that Source ID 101 is operating. Operation without simultaneous operation of the wet suppression system can take place only in those unusual instances where processed materials contain sufficient moisture so as not to create air contaminant emissions in excess of the limitations and standards of this operating permit. If, however, the wet suppression system is incapable of operation due to weather conditions or any other reason, the permittee may not operate Source ID 101.

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The permittee shall operate and maintain Source ID 101's wet suppression system and fabric collector in accordance with

**SECTION D. Source Level Requirements**

the manufacturer's specifications.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Requirements**

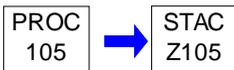
Source ID: 105

Source Name: PARTS WASHER (REMOTE RESERVOIR)

Source Capacity/Throughput:

5.000 Lbs/HR

VOC

**I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §129.63]****Degreasing operations**

(a) The permittee may not use in each Source ID 105 machine any solvent with a vapor pressure of 1.0 millimeter of mercury (mm Hg) or greater and containing greater than 5% VOC by weight, measured at 20°C (68°F) containing VOCs.

(b) This permit condition does not apply:

(1) If any Source ID 105 machine is used in extreme cleaning service. Extreme cleaning service is defined as the use of a cold cleaning machine to clean parts used in the manufacture of the following gases or to clean parts exposed to these gases in manufacturing, production, research and development, analytical work, or other similar operations:

- (A) Oxygen in concentrations greater than 23%
- (B) Ozone
- (C) Nitrous oxide
- (D) Fluorine
- (E) Chlorine
- (F) Bromine
- (G) Halogenated compounds

(2) If the permittee demonstrates, and the Department approves in writing, that compliance with this permit condition will result in unsafe operating conditions.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

IV. RECORDKEEPING REQUIREMENTS.**# 002 [25 Pa. Code §129.63]****Degreasing operations**

(a) The permittee shall maintain the following records for each Source ID 105 machine:

- (1) The name and address of the solvent supplier.
- (2) The type of solvent including the product or vendor identification number.
- (3) The vapor pressure of the solvent measured in mm Hg at 20°C (68°F).

An invoice, bill of sale, certificate that corresponds to a number of sales, Material Safety Data Sheet (MSDS), or other appropriate documentation acceptable to the Department may be used to comply with this condition.

**SECTION D. Source Level Requirements**

(b) The permittee shall retain these records for a minimum of five (5) years and shall make them available to the Department upon its request.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.**# 003 [25 Pa. Code §129.63]****Degreasing operations**

Each Source ID 105 machine shall be equipped with one of the following:

- (a) A cover that shall be closed at all times except during cleaning of parts or the addition or removal of solvent, or
- (b) A perforated drain with a diameter of not more than six (6) inches, if the Source ID 105 machine drains directly into the solvent storage reservoir.

004 [25 Pa. Code §129.63]**Degreasing operations**

The permittee shall operate each Source ID 105 machine in accordance with the following procedures:

- (a) Waste solvent shall be collected and stored in closed containers. The closed containers may contain a device that allows pressure relief, but does not allow liquid solvent to drain from the container.
- (b) Flushing of parts using a flexible hose or other flushing device shall be performed only within the Source ID 105 machine. The solvent spray shall be a solid fluid stream, not an atomized or shower spray.
- (c) Sponges, fabric, wood, leather, paper products and other absorbent materials may not be cleaned in any Source ID 105 machine.
- (d) Air-agitated solvent baths may not be used.
- (e) Spills during solvent transfer and use of each Source ID 105 machine shall be cleaned up immediately.

005 [25 Pa. Code §129.63]**Degreasing operations**

Each Source ID 105 machine shall have a permanent, conspicuous label summarizing the operating requirements in Condition #004, above. In addition, the label shall include the following discretionary good operating practices:

- (a) Cleaned parts should be drained at least 15 seconds or until dripping ceases, whichever is longer. Parts having cavities or blind holes shall be tipped or rotated while the part is draining. During the draining, tipping or rotating, the parts should be positioned so that solvent drains directly back to the Source ID 105 machine.
- (b) When a pump-agitated solvent bath is used, the agitator should be operated to produce a rolling motion of the solvent with no observable splashing of the solvent against the tank walls or the parts being cleaned.
- (c) Work area fans should be located and positioned so that they do not blow across the opening of the degreaser unit.

VII. ADDITIONAL REQUIREMENTS.**# 006 [25 Pa. Code §129.63]****Degreasing operations**

All of the aforementioned operating permit conditions apply to any Source ID 105 machine using 2 gallons or more of

**SECTION D. Source Level Requirements**

solvents containing greater than 5% VOC by weight for the cleaning of metal parts.

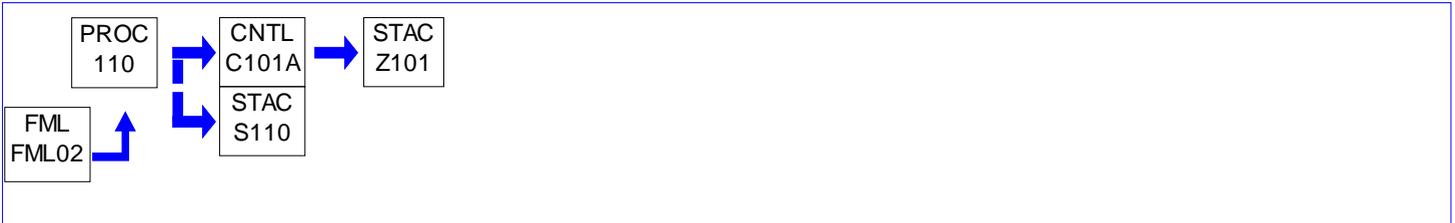
**SECTION D. Source Level Requirements**

Source ID: 110

Source Name: PORTABLE CRUSHING/SCREENING PLANT

Source Capacity/Throughput: 320.000 Tons/HR LIMESTONE

Conditions for this source occur in the following groups: 001

**I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §123.13]****Processes**

Particulate matter (PM) emissions from each Source ID 110 engine's exhaust shall not exceed 0.04 grain per dry standard cubic foot.

002 [25 Pa. Code §123.21]**General**

The concentration of sulfur oxides, expressed as sulfur dioxide (SO₂), in each Source ID 110 engine's effluent gas shall not exceed 500 parts per million, by volume (dry basis).

003 [25 Pa. Code §127.642]**Compliance with general plan approvals and operating permits for portable sources.**

[Additional authority for this operating permit condition is also derived from Operating Permit No. GP3-67-05063]

(a) The operation of Source ID 110 shall not at any time result in the emission of oxides of nitrogen (NO_x), expressed as NO₂, equal to or greater than 100 TPY.

(b) The engines shall be set and maintained at the maximum possible ignition/injection timing retardation, but, at a minimum, not less than four (4) degree retardation relative to standard timing.

(c) In the absence of site-specific performance (stack) test results, the NO_x emissions may be calculated using emission factors from the Environmental Protection Agency's publication AP-42, Compilation of Air Pollution Emission Factors, or other emission estimates approved by the Department.

Fuel Restriction(s).**# 004 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall operate each Source ID 110 engine using diesel/No. 2 fuel oil only.

II. TESTING REQUIREMENTS.**# 005 [25 Pa. Code §127.642]****Compliance with general plan approvals and operating permits for portable sources.**

[Additional authority for this operating permit condition is also derived from Operating Permit No. GP3-67-05063]

If, at any time, the Department has cause to believe that air contaminant emissions from Source ID 110 are in excess of the limitations specified in, or established pursuant to, any applicable regulation contained in 25 Pa. Code, Subpart C, Article III, the permittee shall conduct tests as deemed necessary by the Department to determine the actual emission rate(s).

**SECTION D. Source Level Requirements****III. MONITORING REQUIREMENTS.**

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.**# 006 [25 Pa. Code §127.642]****Compliance with general plan approvals and operating permits for portable sources.**

[Additional authority for this operating permit condition is also derived from Operating Permit No. GP3-67-05063]

(a) The permittee shall record the following:

- (1) The number of hours each engine is operated per month.
- (2) The amount of fuel (gallons) used by each engine per month.
- (3) The degree of ignition retardation for spark ignition engines or injection retardation for compression ignition engines.
- (4) The location of Source ID 110.

(b) The permittee shall retain these records for a minimum of five (5) years. The records shall be made available to the Department upon its request.

V. REPORTING REQUIREMENTS.**# 007 [25 Pa. Code §127.641]****Application for use of plan approvals and operating permits for portable sources.**

[Additional authority for this operating permit condition is also derived from Operating Permit No. GP3-67-05063]

(a) Source ID 110 shall only be operated at either of the following York Building Products Company, Inc. locations:

- (1) The Roosevelt Stone and Blacktop Plant addressed in O.P. No. 67-05063; or
- (2) The Thomasville Lincoln Stone Plant addressed in O.P. No. 67-05080.

(b) The permittee shall notify, in writing, the Department at least 15 days prior to relocating Source ID 110. The written notification shall be submitted to the Air Quality District Supervisor at the following address, unless otherwise specified:

PA DEP
York District Office
150 Roosevelt Avenue
York, PA 17401

(c) The written notification described in (b), above, shall include the following information:

- (1) For a feed hopper
 - (i) Manufacturer (if known); and
 - (ii) Manufacture date (if the exact manufacture date is unknown, the manufacture date may be described as being the following: on or before 8/31/83; after 8/31/83 and before 4/22/08; or on or after 4/22/08).
- (2) For a crusher:
 - (i) Manufacturer (if known);

**SECTION D. Source Level Requirements**

(ii) Rated capacity in tons per hour (TPH); and

(iii) Manufacture date (if the exact manufacture date is unknown, the manufacture date may be described as being the following: on or before 8/31/83; after 8/31/83 and before 4/22/08; or on or after 4/22/08).

(3) For a screening operation:

(i) Manufacturer (if known);

(ii) Number of decks;

(iii) Length and width of the top screen, in feet; and

(iv) Manufacture date (if the exact manufacture date is unknown, the manufacture date may be described as being the following: on or before 8/31/83; after 8/31/83 and before 4/22/08; or on or after 4/22/08).

(4) For a conveyor belt:

(i) Manufacturer (if known);

(ii) Length (feet) and width (inches) of the conveyor belt; and

(iii) Manufacture date (if the exact manufacture date is unknown, the manufacture date may be described as being the following: on or before 8/31/83; after 8/31/83 and before 4/22/08; or on or after 4/22/08).

(d) Prior to relocating Source ID 110, the permittee shall notify the municipality where Source ID 110 will be relocated pursuant to 25 Pa. Code Section 127.641(b)(2).

VI. WORK PRACTICE REQUIREMENTS.

008 [25 Pa. Code §127.642]

Compliance with general plan approvals and operating permits for portable sources.

[Additional authority for this operating permit condition is also derived from Operating Permit No. GP3-67-05063]

Source ID 110 and its associated wet suppression system shall be:

(a) Operated in a manner as not to cause air pollution; and

(b) Operated and maintained in a manner consistent with good operating and maintenance practices; and

(c) Operated and maintained in accordance with the manufacturer's specifications.

009 [25 Pa. Code §127.642]

Compliance with general plan approvals and operating permits for portable sources.

[Additional authority for this operating permit condition is also derived from Operating Permit No. GP3-67-05063]

Source ID 110's wet suppression system shall be operated on any and all occasions that the plant is operated. Operation without simultaneous operation of the wet suppression system can take place only in those unusual instances where processed materials contain sufficient moisture so as not to create air contaminant emissions in excess of the limitations and standards of this operating permit. If, however, the wet suppression system is incapable of operation due to weather conditions or any other reason, the permittee may not operate Source ID 110.

010 [25 Pa. Code §127.642]

Compliance with general plan approvals and operating permits for portable sources.

[Additional authority for this operating permit condition is also derived from Operating Permit No. GP3-67-05063]



SECTION D. Source Level Requirements

The permittee shall keep on hand such equipment and materials as are necessary to take reasonable action (including, but not limited to, the application of water, oil or chemicals) to prevent fugitive particulate matter (PM) resulting from the use of any roadways and/or material stockpiling operations associated with the plant from becoming airborne and shall be used, as necessary, to prevent such fugitive PM from becoming airborne.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

**SECTION E. Source Group Restrictions.**

Group Name: 001

Group Description: SOURCES SUBJECT TO NSPS SUBPART OOO

Sources included in this group

ID	Name
101	AGGREGATE PROCESSING PLANT
110	PORTABLE CRUSHING/SCREENING PLANT

I. RESTRICTIONS.**Emission Restriction(s).****# 001 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.672]****Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants
Standard for particulate matter.**

[Additional authority for this operating permit condition is also derived from Operating Permit Nos. 67-310-001D and GP3-67-05063, and Plan Approval No. 67-310-001E]

(a) Affected facilities must meet the stack emission limits and compliance requirements in Table 2 of 40 CFR Part 60, Subpart OOO within 60 days after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup as required under 40 CFR §60.8. The requirements in Table 2 of 40 CFR Part 60, Subpart OOO apply for affected facilities with capture systems used to capture and transport particulate matter (PM) to a control device.

(b) Affected facilities must meet the fugitive emission limits and compliance requirements in Table 3 of 40 CFR Part 60, Subpart OOO within 60 days after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup as required under 40 CFR §60.11. The requirements in Table 3 of 40 CFR Part 60, Subpart OOO apply for fugitive emissions from affected facilities without capture systems and for fugitive emissions escaping capture systems.

(c) [Reserved]

(d) Truck dumping of nonmetallic minerals into any screening operation, feed hopper, or crusher is exempt from the requirements of this section.

(e) If any transfer point on a conveyor belt or any other affected facility is enclosed in a building, then each enclosed affected facility must comply with the emission limits in paragraphs (a) and (b) of 40 CFR §60.672, or the building enclosing the affected facility or facilities must comply with the following emission limits:

(1) Fugitive emissions from the building openings (except for vents as defined in 40 CFR §60.671) must not exceed 7 percent opacity; and

(2) Vents (as defined in 40 CFR §60.671) in the building must meet the applicable stack emission limits and compliance requirements in Table 2 of 40 CFR Part 60, Subpart OOO.

(f) Any baghouse that controls emissions from only an individual, enclosed storage bin is exempt from the applicable stack PM concentration limit (and associated performance testing) in Table 2 of 40 CFR Part 60, Subpart OOO but must meet the applicable stack opacity limit and compliance requirements in Table 2 of 40 CFR Part 60, Subpart OOO. This exemption from the stack PM concentration limit does not apply for multiple storage bins with combined stack emissions.

Table 2 to 40 CFR Part 60, Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants

* For affected facilities (as defined in 40 CFR §§60.670 and 60.671) that commenced construction, modification, or reconstruction after August 31, 1983 but before April 22, 2008 the owner or operator must meet a particulate matter (PM) emission limit of 0.05 gram/dscm (0.022 grain/dscf)## and an opacity limit of 7% (for dry control devices). The owner or operator must demonstrate compliance with these limits by conducting an initial performance test according to 40 CFR §§60.8 and 60.675.

**SECTION E. Source Group Restrictions.**

* For affected facilities (as defined in 40 CFR §§60.670 and 60.671) that commenced construction, modification, or reconstruction on or after April 22, 2008 the owner or operator must meet a PM emission limit of 0.032 gram/dscm (0.014 grain/dscf)## and an opacity limit of 7% for dry control devices on individual enclosed storage bins. The owner or operator must demonstrate compliance with these limits by conducting an initial performance test according to 40 CFR §§60.8 and 60.675 and monitoring of baghouses according to 40 CFR §§60.674(c),(d), or (e) and 60.676(b).

- Exceptions to the PM emission limit apply for individual enclosed storage bins and other equipment. See 40 CFR §60.672(d) through (f)

Table 3 to 40 CFR Part 60, Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants

* For affected facilities (as defined in 40 CFR §§60.670 and 60.671) that commenced construction, modification, or reconstruction after August 31, 1983 but before April 22, 2008 the owner or operator must meet:

(1) a fugitive emissions limit of 10% opacity for grinding mills, screening operations, bucket elevators, transfer points on belt conveyors, bagging operations, storage bins, enclosed truck or railcar loading stations, or from any other affected facility (as defined in 40 CFR §§60.670 and 60.671); and

(2) a fugitive emissions limit of 15% opacity for crushers at which a capture system is not used.

The owner or operator must demonstrate compliance with these limits by conducting an initial performance test according to 40 CFR §§60.11 and 60.675.

* For affected facilities (as defined in 40 CFR §§60.670 and 60.671) that commenced construction, modification, or reconstruction on or after April 22, 2008 the owner or operator must meet:

(1) a fugitive emissions limit of 7% opacity for grinding mills, screening operations, bucket elevators, transfer points on belt conveyors, bagging operations, storage bins, enclosed truck or railcar loading stations, or from any other affected facility (as defined in 40 CFR §§60.670 and 60.671); and

(2) a fugitive emissions limit of 12% opacity for crushers at which a capture system is not used.

The owner or operator must demonstrate compliance with these limits by conducting an initial performance test according to 40 CFR §§60.11 and 60.675; and conducting periodic inspections of water sprays according to 40 CFR §§60.674(b) and 60.676(b); and conducting a repeat performance test according to 40 CFR §§60.11 and 60.675 within five (5) years from the previous performance test for fugitive emissions from affected facilities without water sprays. Affected facilities controlled by water carry-over from upstream water sprays that are inspected according to the requirements in 40 CFR §§60.674(b) and 60.676(b) are exempt from this 5-year repeat testing requirement.

[Compliance with the requirements specified in this streamlined operating permit condition assures compliance with the visible emission limits specified in 25 Pa. Code §123.41 as well as the PM emission limit specified in 25 Pa. Code §123.13(c)(1)(i)]

II. TESTING REQUIREMENTS.**# 002 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.675]****Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants****Test methods and procedures.**

[Additional authority for this operating permit condition is also derived from Operating Permit Nos. 67-310-001D and GP3-67-05063, and Plan Approval No. 67-310-001E]

(a) In conducting the performance tests required in 40 CFR §60.8, the owner or operator shall use as reference methods and procedures the test methods in Appendices A-1 through A-7 of 40 CFR Part 60 or other methods and procedures as specified in this 40 CFR §60.675, except as provided in 40 CFR §60.8(b). Acceptable alternative methods and procedures are given in 40 CFR §60.675(e).

**SECTION E. Source Group Restrictions.**

(b) The owner or operator shall determine compliance with the particulate matter (PM) standards in 40 CFR §60.672(a) as follows:

(1) Except as specified in 40 CFR §60.675(e)(3) and (4), Method 5 of Appendix A-3 of 40 CFR Part 60 or Method 17 of Appendix A-6 of 40 CFR Part 60 shall be used to determine the PM concentration. The sample volume shall be at least 1.70 dscm (60 dscf). For Method 5 (40 CFR Part 60, Appendix A-3), if the gas stream being sampled is at ambient temperature, the sampling probe and filter may be operated without heaters. If the gas stream is above ambient temperature, the sampling probe and filter may be operated at a temperature high enough, but no higher than 121°C (250°F), to prevent water condensation on the filter.

(2) Method 9 of Appendix A-4 of 40 CFR Part 60 and the procedures in 40 CFR §60.11 shall be used to determine opacity.

(c)(1) In determining compliance with the PM standards in 40 CFR §60.672(b) or 40 CFR §60.672(e)(1), the owner or operator shall use Method 9 of Appendix A-4 of 40 CFR Part 60 and the procedures in 40 CFR §60.11, with the following additions:

(i) The minimum distance between the observer and the emission source shall be 4.57 meters (15 feet).

(ii) The observer shall, when possible, select a position that minimizes interference from other fugitive emission sources (e.g., road dust). The required observer position relative to the sun (Method 9 of Appendix A-4 of 40 CFR Part 60, Section 2.1) must be followed.

(iii) For affected facilities using wet dust suppression for PM control, a visible mist is sometimes generated by the spray. The water mist must not be confused with PM emissions and is not to be considered a visible emission. When a water mist of this nature is present, the observation of emissions is to be made at a point in the plume where the mist is no longer visible.

(2)(i) In determining compliance with the opacity of stack emissions from any baghouse that controls emissions only from an individual enclosed storage bin under 40 CFR §60.672(f), using Method 9 (40 CFR Part 60, Appendix A-4), the duration of the Method 9 (40 CFR Part 60, Appendix A-4) observations shall be 1 hour (ten 6-minute averages).

(ii) The duration of the Method 9 (40 CFR Part 60, Appendix A-4) observations may be reduced to the duration the affected facility operates (but not less than 30 minutes) for baghouses that control storage bins or enclosed truck or railcar loading stations that operate for less than one (1) hour at a time.

(3) When determining compliance with the fugitive emissions standard for any affected facility described under 40 CFR §60.672(b) or 40 CFR §60.672(e)(1), the duration of the Method 9 (40 CFR Part 60, Appendix A-4) observations must be 30 minutes (five 6-minute averages). Compliance with the applicable fugitive emission limits in Table 3 of 40 CFR Part 60, Subpart OOO must be based on the average of the five 6-minute averages.

(d) To demonstrate compliance with the fugitive emissions limits for buildings specified in 40 CFR §60.672(e)(1), the owner or operator must complete the testing specified in 40 CFR §60.675(d)(1) and (2). Performance tests must be conducted while all affected facilities inside the building are operating.

(1) If the building encloses any affected facility that commences construction, modification, or reconstruction on or after April 22, 2008, the owner or operator of the affected facility must conduct an initial Method 9 (40 CFR Part 60, Appendix A-4) performance test according to 40 CFR §60.675 and 40 CFR §60.11.

(2) If the building encloses only affected facilities that commenced construction, modification, or reconstruction before April 22, 2008, and the owner or operator has previously conducted an initial Method 22 (40 CFR Part 60, Appendix A-7) performance test showing zero visible emissions, then the owner or operator has demonstrated compliance with the opacity limit in 40 CFR §60.672(e)(1). If the owner or operator has not conducted an initial performance test for the building before April 22, 2008, then the owner or operator must conduct an initial Method 9 (40 CFR Part 60, Appendix A-4) performance test according to 40 CFR §60.675 and 40 CFR §60.11 to show compliance with the opacity limit in 40 CFR §60.672(e)(1).

(e) The owner or operator may use the following as alternatives to the reference methods and procedures specified in 40

**SECTION E. Source Group Restrictions.**

CFR §60.675:

(1) For the method and procedure of 40 CFR §60.675(c), if emissions from two or more facilities continuously interfere so that the opacity of fugitive emissions from an individual affected facility cannot be read, either of the following procedures may be used:

(i) Use for the combined emission stream the highest fugitive opacity standard applicable to any of the individual affected facilities contributing to the emissions stream.

(ii) Separate the emissions so that the opacity of emissions from each affected facility can be read.

(2) A single visible emission observer may conduct visible emission observations for up to three fugitive, stack, or vent emission points within a 15-second interval if the following conditions are met:

(i) No more than three emission points may be read concurrently.

(ii) All three emission points must be within a 70 degree viewing sector or angle in front of the observer such that the proper sun position can be maintained for all three points.

(iii) If an opacity reading for any one of the three emission points equals or exceeds the applicable standard, then the observer must stop taking readings for the other two points and continue reading just that single point.

(3) Method 5I of Appendix A-3 of 40 CFR Part 60 may be used to determine the PM concentration as an alternative to the methods specified in 40 CFR §60.675(b)(1). Method 5I (40 CFR Part 60, Appendix A-3) may be useful for affected facilities that operate for less than one (1) hour at a time such as (but not limited to) storage bins or enclosed truck or railcar loading stations.

(4) In some cases, velocities of exhaust gases from building vents may be too low to measure accurately with the type S pitot tube specified in EPA Method 2 of Appendix A-1 of 40 CFR Part 60 [i.e., velocity head < 1.3 mm H₂O (0.05 in. H₂O)] and referred to in EPA Method 5 of Appendix A-3 of 40 CFR Part 60. For these conditions, the owner or operator may determine the average gas flow rate produced by the power fans (e.g., from vendor-supplied fan curves) to the building vent. The owner or operator may calculate the average gas velocity at the building vent measurement site using Equation 1 of 40 CFR §60.675, below, and use this average velocity in determining and maintaining isokinetic sampling rates.

$$V_e = \frac{Q_f}{A_e} \quad \{\text{Equation 1}\}$$

Where:

V_e = average building vent velocity (feet per minute);

Q_f = average fan flow rate (cubic feet per minute); and

A_e = area of building vent and measurement location (square feet).

(f) To comply with 40 CFR §60.676(d), the owner or operator shall record the measurements as required in 40 CFR §60.676(c) using the monitoring devices in 40 CFR §60.674(a)(1) and (2) during each PM run and shall determine the averages.

(g) For performance tests involving only Method 9 (40 CFR Part 60 Appendix A-4) testing, the owner or operator may reduce the 30-day advance notification of performance test in 40 CFR §60.7(a)(6) and 40 CFR §60.8(d) to a 7-day advance notification.

(h) [Reserved]

(i) If the initial performance test date for an affected facility falls during a seasonal shut down (as defined in 40 CFR

**SECTION E. Source Group Restrictions.**

§60.671) of the affected facility, then with approval from the permitting authority, the owner or operator may postpone the initial performance test until no later than 60 calendar days after resuming operation of the affected facility.

III. MONITORING REQUIREMENTS.**# 003 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.674]****Subpart 000 - Standards of Performance for Nonmetallic Mineral Processing Plants****Monitoring of operations.**

[Additional authority for this operating permit condition is also derived from Operating Permit No. 67-310-001D and Plan Approval No. 67-310-001E]

(a) [N/A - THE AFFECTED SOURCES DO NOT EMPLOY A WET SCRUBBER]

(b) The owner or operator of any affected facility for which construction, modification, or reconstruction commenced on or after April 22, 2008, that uses wet suppression to control emissions from the affected facility must perform monthly periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The owner or operator must initiate corrective action within 24 hours and complete corrective action as expeditiously as practical if the owner or operator finds that water is not flowing properly during an inspection of the water spray nozzles. The owner or operator must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken, in the logbook required under 40 CFR §60.676(b).

(1) If an affected facility relies on water carry-over from upstream water sprays to control fugitive emissions, then that affected facility is exempt from the 5-year repeat testing requirement specified in Table 3 of 40 CFR Part 60, Subpart 000 provided that the affected facility meets the criteria in 40 CFR §60.674(b)(1)(i) and (ii), below:

(i) The owner or operator of the affected facility conducts periodic inspections of the upstream water spray(s) that are responsible for controlling fugitive emissions from the affected facility. These inspections are conducted according to 40 CFR §60.674(b) and §60.676(b), and

(ii) The owner or operator of the affected facility designates which upstream water spray(s) will be periodically inspected at the time of the initial performance test required under 40 CFR §§60.11 and 60.675.

(2) If an affected facility that routinely uses wet suppression water sprays ceases operation of the water sprays or is using a control mechanism to reduce fugitive emissions other than water sprays during the monthly inspection (for example, water from recent rainfall), the logbook entry required under 40 CFR §60.676(b) must specify the control mechanism being used instead of the water sprays.

(c) Except as specified in 40 CFR §60.674(d) or (e), the owner or operator of any affected facility for which construction, modification, or reconstruction commenced on or after April 22, 2008, that uses a baghouse to control emissions must conduct quarterly 30-minute visible emissions inspections using EPA Method 22 (40 CFR Part 60, Appendix A-7). The Method 22 (40 CFR Part 60, Appendix A-7) test shall be conducted while the baghouse is operating. The test is successful if no visible emissions are observed. If any visible emissions are observed, the owner or operator of the affected facility must initiate corrective action within 24 hours to return the baghouse to normal operation. The owner or operator must record each Method 22 (40 CFR Part 60, Appendix A-7) test, including the date and any corrective actions taken, in the logbook required under 40 CFR §60.676(b). The owner or operator of the affected facility may establish a different baghouse-specific success level for the visible emissions test (other than no visible emissions) by conducting a PM performance test according to 40 CFR §60.675(b) simultaneously with a Method 22 (40 CFR Part 60, Appendix A-7) test to determine what constitutes normal visible emissions from that affected facility's baghouse when it is in compliance with the applicable PM concentration limit in Table 2 of 40 CFR Part 60, Subpart 000. The revised visible emissions success level must be incorporated into the operating permit for the affected facility.

(d) As an alternative to the periodic Method 22 (40 CFR Part 60, Appendix A-7) visible emissions inspections specified in 40 CFR §60.674(c), the owner or operator of any affected facility for which construction, modification, or reconstruction commenced on or after April 22, 2008, that uses a baghouse to control emissions may use a bag leak detection system. The owner or operator must install, operate, and maintain the bag leak detection system according to 40 CFR §60.674(d)(1) through (3), below.

**SECTION E. Source Group Restrictions.**

(1) Each bag leak detection system must meet the specifications and requirements in 40 CFR §60.674(d)(1)(i) through (viii), below.

(i) The bag leak detection system must be certified by the manufacturer to be capable of detecting PM emissions at concentrations of 1 milligram per dry standard cubic meter (0.00044 grains per actual cubic foot) or less.

(ii) The bag leak detection system sensor must provide output of relative PM loadings. The owner or operator shall continuously record the output from the bag leak detection system using electronic or other means (e.g., using a strip chart recorder or a data logger).

(iii) The bag leak detection system must be equipped with an alarm system that will sound when the system detects an increase in relative PM loading over the alarm set point established according to 40 CFR §60.674(d)(1)(iv), and the alarm must be located such that it can be heard by the appropriate plant personnel.

(iv) In the initial adjustment of the bag leak detection system, the owner or operator must establish, at a minimum, the baseline output by adjusting the sensitivity (range) and the averaging period of the device, the alarm set points, and the alarm delay time.

(v) Following initial adjustment, the owner or operator shall not adjust the averaging period, alarm set point, or alarm delay time without approval from the Administrator or delegated authority except as provided in 40 CFR §60.674(d)(1)(vi).

(vi) Once per quarter, the owner or operator may adjust the sensitivity of the bag leak detection system to account for seasonal effects, including temperature and humidity, according to the procedures identified in the site-specific monitoring plan required by 40 CFR §60.674(d)(2).

(vii) The owner or operator must install the bag leak detection sensor downstream of the fabric filter.

(viii) Where multiple detectors are required, the system's instrumentation and alarm may be shared among detectors.

(2) The owner or operator of the affected facility must develop and submit to the Administrator or delegated authority for approval of a site-specific monitoring plan for each bag leak detection system. The owner or operator must operate and maintain the bag leak detection system according to the site-specific monitoring plan at all times. Each monitoring plan must describe the items in 40 CFR §60.674(d)(2)(i) through (vi), below.

(i) Installation of the bag leak detection system;

(ii) Initial and periodic adjustment of the bag leak detection system, including how the alarm set-point will be established;

(iii) Operation of the bag leak detection system, including quality assurance procedures;

(iv) How the bag leak detection system will be maintained, including a routine maintenance schedule and spare parts inventory list;

(v) How the bag leak detection system output will be recorded and stored; and

(vi) Corrective action procedures as specified in 40 CFR §60.674(d)(3). In approving the site-specific monitoring plan, the Administrator or delegated authority may allow owners and operators more than 3 hours to alleviate a specific condition that causes an alarm if the owner or operator identifies in the monitoring plan this specific condition as one that could lead to an alarm, adequately explains why it is not feasible to alleviate this condition within 3 hours of the time the alarm occurs, and demonstrates that the requested time will ensure alleviation of this condition as expeditiously as practicable.

(3) For each bag leak detection system, the owner or operator must initiate procedures to determine the cause of every alarm within 1 hour of the alarm. Except as provided in 40 CFR §60.674(d)(2)(vi), the owner or operator must alleviate the cause of the alarm within 3 hours of the alarm by taking whatever corrective action(s) are necessary. Corrective actions may include, but are not limited to, the following:

(i) Inspecting the fabric filter for air leaks, torn or broken bags or filter media, or any other condition that may cause an

**SECTION E. Source Group Restrictions.**

increase in PM emissions;

- (ii) Sealing off defective bags or filter media;
- (iii) Replacing defective bags or filter media or otherwise repairing the control device;
- (iv) Sealing off a defective fabric filter compartment;
- (v) Cleaning the bag leak detection system probe or otherwise repairing the bag leak detection system; or
- (vi) Shutting down the process producing the PM emissions.

(e) [N/A - 40 CFR PART 63, SUBPART AAAAA IS NOT APPLICABLE]

IV. RECORDKEEPING REQUIREMENTS.

**# 004 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.676]
Subpart 000 - Standards of Performance for Nonmetallic Mineral Processing Plants
Reporting and recordkeeping.**

[Additional authority for this operating permit condition is also derived from Operating Permit No. 67-310-001D and Plan Approval No. 67-310-001E]

(b)(1) Owners or operators of affected facilities (as defined in 40 CFR §§60.670 and 60.671) for which construction, modification, or reconstruction commenced on or after April 22, 2008, must record each periodic inspection required under 40 CFR §60.674(b) or (c), including dates and any corrective actions taken, in a logbook (in written or electronic format). The owner or operator must keep the logbook onsite and make hard or electronic copies (whichever is requested) of the logbook available to the Administrator upon request.

(2) For each bag leak detection system installed and operated according to 40 CFR §60.674(d), the owner or operator must keep the records specified in paragraphs 40 CFR §60.676(b)(2)(i) through (iii), below.

(i) Records of the bag leak detection system output;

(ii) Records of bag leak detection system adjustments, including the date and time of the adjustment, the initial bag leak detection system settings, and the final bag leak detection system settings; and

(iii) The date and time of all bag leak detection system alarms, the time that procedures to determine the cause of the alarm were initiated, the cause of the alarm, an explanation of the actions taken, the date and time the cause of the alarm was alleviated, and whether the cause of the alarm was alleviated within 3 hours of the alarm.

(3) [N/A - 40 CFR PART 63, SUBPART AAAAA IS NOT APPLICABLE]

(c) [N/A - THE AFFECTED SOURCES DO NOT EMPLOY A WET SCRUBBER]

V. REPORTING REQUIREMENTS.

**# 005 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.676]
Subpart 000 - Standards of Performance for Nonmetallic Mineral Processing Plants
Reporting and recordkeeping.**

[Additional authority for this operating permit condition is also derived from Plan Approval No. 67-310-001E and Operating Permit No. GP3-67-05063]

(a) Each owner or operator seeking to comply with 40 CFR §60.670(d) shall submit to the Administrator the following information about the existing facility being replaced and the replacement piece of equipment.

(1) For a crusher, grinding mill, bucket elevator, bagging operation, or enclosed truck or railcar loading station:

(i) The rated capacity in megagrams or tons per hour of the existing facility being replaced and

**SECTION E. Source Group Restrictions.**

- (ii) The rated capacity in tons per hour of the replacement equipment.
- (2) For a screening operation:
 - (i) The total surface area of the top screen of the existing screening operation being replaced and
 - (ii) The total surface area of the top screen of the replacement screening operation.
- (3) For a conveyor belt:
 - (i) The width of the existing belt being replaced and
 - (ii) The width of the replacement conveyor belt.
- (4) For a storage bin:
 - (i) The rated capacity in megagrams or tons of the existing storage bin being replaced and
 - (ii) The rated capacity in megagrams or tons of replacement storage bins.
- (d) [N/A - THE AFFECTED SOURCES DO NOT EMPLOY A WET SCRUBBER]
- (e) [N/A - THE AFFECTED SOURCES DO NOT EMPLOY A WET SCRUBBER]
- (f) The owner or operator of any affected facility shall submit written reports of the results of all performance tests conducted to demonstrate compliance with the standards set forth in 40 CFR §60.672, including reports of opacity observations made using Method 9 (40 CFR Part 60, Appendix A-4) to demonstrate compliance with 40 CFR §60.672(b), (e) and (f).
- (g) The owner or operator of any wet material processing operation that processes saturated materials and subsequently processes unsaturated materials, shall submit a report of this change within 30 days following such change. At the time of such change, this screening operation, bucket elevator, or belt conveyor becomes subject to the applicable opacity limit in 40 CFR §60.672(b) and the emission test requirements of 40 CFR §60.11.
- (h) The Subpart A (General Provisions) requirement under 40 CFR §60.7(a)(1) for notification of the date construction or reconstruction commenced is waived for affected facilities under 40 CFR Part 60, Subpart OOO.
- (i) A notification of the actual date of initial startup of each affected facility shall be submitted to the Administrator.
 - (1) For a combination of affected facilities in a production line that begin actual initial startup on the same day, a single notification of startup may be submitted by the owner or operator to the Administrator. The notification shall be postmarked within 15 days after such date and shall include a description of each affected facility, equipment manufacturer, and serial number of the equipment, if available.
 - (2) For portable aggregate processing plants, the notification of the actual date of initial startup shall include both the home office and the current address or physical location of the portable plant.
- (j) The requirements of 40 CFR §60.676 remain in force until and unless the Agency, in delegating enforcement authority to a State under Section 111(c) of the Act, approves reporting requirements or an alternative means of compliance surveillance adopted by such States. In that event, affected facilities within the State will be relieved of the obligation to comply with the reporting requirements of 40 CFR §60.676, provided that they comply with requirements established by the State.
- (k) Notifications and reports required under 40 CFR Part 60, Subpart OOO and under 40 CFR Part 60, Subpart A (General Provisions) to demonstrate compliance with 40 CFR Part 60, Subpart OOO need only to be sent to the EPA Region or the State which has been delegated authority according to 40 CFR §60.4(b).

**SECTION E. Source Group Restrictions.****VI. WORK PRACTICE REQUIREMENTS.**

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VII. ADDITIONAL REQUIREMENTS.**# 006 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4]****Subpart A - General Provisions****Address.**

[Additional authority for this operating permit condition is also derived from Operating Permit Nos. 67-310-001D and GP3-67-05063, and Plan Approval No. 67-310-001E]

Group 001 equipment manufactured after August 31, 1983 are subject to 40 CFR Part 60, Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants. The permittee shall comply with all applicable standards, compliance provisions, performance test, monitoring, record keeping, and reporting requirements contained at 40 CFR §§60.670 through 60.676, including all applicable portions of 40 CFR Part 60, Subpart A (General Provisions). The permittee shall comply with 40 CFR §60.4, which requires submission of copies of all requests, reports, applications, submittals, and other communications to both the U.S. Environmental Protection Agency (U.S. EPA) and the Department. The U.S. EPA copies shall be forwarded to:

Director
Air Protection Division
U.S. EPA, Region III (3AP00)
1650 Arch Street
Philadelphia, PA 19103-2029

The Department copies shall be forwarded to:

Regional Air Program Manager
PA Department of Environmental Protection
909 Elmerton Avenue
Harrisburg, PA 17110-8200

007 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.670]**Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants****Applicability and designation of affected facility.**

[Additional authority for this operating permit condition is also derived from Operating Permit No. 67-310-001D and Plan Approval No. 67-310-001E]

(a)(1) Except as provided in paragraphs (a)(2), (b), (c), and (d) of 40 CFR §60.670, the provisions of 40 CFR Part 60, Subpart OOO are applicable to the following affected facilities in fixed or portable nonmetallic mineral processing plants: each crusher, grinding mill, screening operation, bucket elevator, belt conveyor, bagging operation, storage bin, enclosed truck or railcar loading station. Also, crushers and grinding mills at hot mix asphalt facilities that reduce the size of nonmetallic minerals embedded in recycled asphalt pavement (RAP) and subsequent affected facilities up to, but not including, the first storage silo or bin are subject to the provisions of 40 CFR Part 60, Subpart OOO.

(2) The provisions of 40 CFR Part 60, Subpart OOO do not apply to the following operations: All facilities located in underground mines; plants without crushers or grinding mills above ground; and wet material processing operations (as defined in 40 CFR §60.671).

(b) An affected facility that is subject to the provisions of 40 CFR Part 60, Subparts F or I or that follows in the plant process any facility subject to the provisions of 40 CFR Part 60, Subparts F or I is not subject to the provisions of 40 CFR Part 60, Subpart OOO.

(c) Facilities at the following plants are not subject to the provisions of 40 CFR Part 60, Subpart OOO:

(1) Fixed sand and gravel plants and crushed stone plants with capacities, as defined in 40 CFR §60.671, of 23 megagrams per hour (25 tons per hour) or less;

**SECTION E. Source Group Restrictions.**

(2) Portable sand and gravel plants and crushed stone plants with capacities, as defined in 40 CFR §60.671, of 136 megagrams per hour (150 tons per hour) or less; and

(3) Common clay plants and pumice plants with capacities, as defined in 40 CFR §60.671, of 9 megagrams per hour (10 tons per hour) or less.

(d)(1) When an existing facility is replaced by a piece of equipment of equal or smaller size, as defined in 40 CFR §60.671, having the same function as the existing facility, and there is no increase in the amount of emissions, the new facility is exempt from the provisions of 40 CFR §§60.672, 60.674, and 60.675 except as provided for in 40 CFR §60.670(d)(3).

(2) An owner or operator complying with 40 CFR §60.670(d)(1) shall submit the information required in 40 CFR §60.676(a).

(3) An owner or operator replacing all existing facilities in a production line with new facilities does not qualify for the exemption described in 40 CFR §60.670(d)(1) and must comply with the provisions of 40 CFR §§60.672, 60.674 and 60.675.

(e) An affected facility under 40 CFR §60.670(a) that commences construction, modification, or reconstruction after August 31, 1983, is subject to the requirements of 40 CFR Part 60, Subpart OOO.

(f) Table 1 of 40 CFR Part 60, Subpart OOO specifies the provisions of Subpart A of 40 CFR Part 60 that do not apply to owners and operators of affected facilities subject to 40 CFR Part 60, Subpart OOO or that apply with certain exceptions.

Table 1 to 40 CFR Part 60, Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants

Subpart A Reference	Applies to Subpart OOO?	Explanation
40 CFR §60.4	Yes	Except in 40 CFR §60.4(a) and (b), submittals need not be submitted to both EPA Region 3 and delegated State authority [40 CFR §60.676(k)].
40 CFR §60.7	Yes	Except in (a)(1), notification of the date construction or reconstruction commenced [40 CFR §60.676(h)]. Also, except in (a)(6), performance tests involving only Method 9 (40 CFR Part 60, Appendix A-4) require a 7-day advance notification instead of 30 days [40 CFR §60.675(g)].
40 CFR §60.8	Yes	Except in (d), performance tests involving only Method 9 (40 CFR Part 60, Appendix A-4) require a 7-day advance notification instead of 30 days [40 CFR §60.675(g)].
40 CFR §60.11	Yes	Except in (b), under certain conditions [40 CFR §60.675(c)], Method 9 (40 CFR Part 60, Appendix A-4) observation is reduced from 3 hours to 30 minutes for fugitive emissions.
40 CFR §60.18	No	Flares will not be used to comply with the emission limits.

008 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.671]

Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants

Definitions.

Terms used in 40 CFR Part 60, Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants, as well as Section E, Group 001, are defined in the Clean Air Act; in 40 CFR §60.2 (General Provisions); and in this operating permit condition.

Bagging operation means the mechanical process by which bags are filled with nonmetallic minerals.

Belt conveyor means a conveying device that transports material from one location to another by means of an endless belt

**SECTION E. Source Group Restrictions.**

that is carried on a series of idlers and routed around a pulley at each end.

Bucket elevator means a conveying device of nonmetallic minerals consisting of a head and foot assembly which supports and drives an endless single or double strand chain or belt to which buckets are attached.

Building means any frame structure with a roof.

Capacity means the cumulative rated capacity of all initial crushers that are part of the plant.

Capture system means the equipment (including enclosures, hoods, ducts, fans, dampers, etc.) used to capture and transport particulate matter generated by one or more affected facilities to a control device.

Control device means the air pollution control equipment used to reduce particulate matter emissions released to the atmosphere from one or more affected facilities at a nonmetallic mineral processing plant.

Conveying system means a device for transporting materials from one piece of equipment or location to another location within a plant. Conveying systems include but are not limited to the following: Feeders, belt conveyors, bucket elevators and pneumatic systems.

Crush or Crushing means to reduce the size of nonmetallic mineral material by means of physical impaction of the crusher or grinding mill upon the material.

Crusher means a machine used to crush any nonmetallic minerals, and includes, but is not limited to, the following types: Jaw, gyratory, cone, roll, rod mill, hammermill, and impactor.

Enclosed truck or railcar loading station means that portion of a nonmetallic mineral processing plant where nonmetallic minerals are loaded by an enclosed conveying system into enclosed trucks or railcars.

Fixed plant means any nonmetallic mineral processing plant at which the processing equipment specified in 40 CFR §60.670(a) is attached by a cable, chain, turnbuckle, bolt or other means (except electrical connections) to any anchor, slab, or structure including bedrock.

Fugitive emission means particulate matter that is not collected by a capture system and is released to the atmosphere at the point of generation.

Grinding mill means a machine used for the wet or dry fine crushing of any nonmetallic mineral. Grinding mills include, but are not limited to, the following types: Hammer, roller, rod, pebble and ball, and fluid energy. The grinding mill includes the air conveying system, air separator, or air classifier, where such systems are used.

Initial crusher means any crusher into which nonmetallic minerals can be fed without prior crushing in the plant.

Nonmetallic mineral means any of the following minerals or any mixture of which the majority is any of the following minerals:

(1) Crushed and Broken Stone, including Limestone, Dolomite, Granite, Traprock, Sandstone, Quartz, Quartzite, Marl, Marble, Slate, Shale, Oil Shale, and Shell.

(2) Sand and Gravel.

(3) Clay including Kaolin, Fireclay, Bentonite, Fuller's Earth, Ball Clay, and Common Clay.

(4) Rock Salt.

(5) Gypsum (natural or synthetic).

(6) Sodium Compounds, including Sodium Carbonate, Sodium Chloride, and Sodium Sulfate.

(7) Pumice.

(8) Gilsonite.

(9) Talc and Pyrophyllite.

(10) Boron, including Borax, Kernite, and Colemanite.

(11) Barite.

(12) Fluorospar.

**SECTION E. Source Group Restrictions.**

- (13) Feldspar.
- (14) Diatomite.
- (15) Perlite.
- (16) Vermiculite.
- (17) Mica.
- (18) Kyanite, including Andalusite, Sillimanite, Topaz, and Dumortierite.

Nonmetallic mineral processing plant means any combination of equipment that is used to crush or grind any nonmetallic mineral wherever located, including lime plants, power plants, steel mills, asphalt concrete plants, portland cement plants, or any other facility processing nonmetallic minerals except as provided in 40 CFR §60.670 (b) and (c).

Portable plant means any nonmetallic mineral processing plant that is mounted on any chassis or skids and may be moved by the application of a lifting or pulling force. In addition, there shall be no cable, chain, turnbuckle, bolt or other means (except electrical connections) by which any piece of equipment is attached or clamped to any anchor, slab, or structure, including bedrock that must be removed prior to the application of a lifting or pulling force for the purpose of transporting the unit.

Production line means all affected facilities (crushers, grinding mills, screening operations, bucket elevators, belt conveyors, bagging operations, storage bins, and enclosed truck and railcar loading stations) which are directly connected or are connected together by a conveying system.

Saturated material means mineral material with sufficient surface moisture such that particulate matter emissions are not generated from processing of the material through screening operations, bucket elevators and belt conveyors. Material that is wetted solely by wet suppression systems is not considered to be "saturated" for purposes of this definition.

Screening operation means a device for separating material according to size by passing undersize material through one or more mesh surfaces (screens) in series, and retaining oversize material on the mesh surfaces (screens). Grizzly feeders associated with truck dumping and static (non-moving) grizzlies used anywhere in the nonmetallic mineral processing plant are not considered to be screening operations.

Seasonal shut down means shut down of an affected facility for a period of at least 45 consecutive days due to weather or seasonal market conditions.

Size means the rated capacity in tons per hour of a crusher, grinding mill, bucket elevator, bagging operation, or enclosed truck or railcar loading station; the total surface area of the top screen of a screening operation; the width of a conveyor belt; and the rated capacity in tons of a storage bin.

Stack emission means the particulate matter that is released to the atmosphere from a capture system.

Storage bin means a facility for storage (including surge bins) of nonmetallic minerals prior to further processing or loading.

Transfer point means a point in a conveying operation where the nonmetallic mineral is transferred to or from a belt conveyor except where the nonmetallic mineral is being transferred to a stockpile.

Truck dumping means the unloading of nonmetallic minerals from movable vehicles designed to transport nonmetallic minerals from one location to another. Movable vehicles include but are not limited to: Trucks, front end loaders, skip hoists, and railcars.

Vent means an opening through which there is mechanically induced air flow for the purpose of exhausting from a building air carrying particulate matter emissions from one or more affected facilities.

Wet material processing operation(s) means any of the following:

- (1) Wet screening operations (as defined in this operating permit condition) and subsequent screening operations, bucket elevators and belt conveyors in the production line that process saturated materials (as defined in this operating permit condition) up to the first crusher, grinding mill or storage bin in the production line; or
- (2) Screening operations, bucket elevators and belt conveyors in the production line downstream of wet mining operations

**SECTION E. Source Group Restrictions.**

(as defined in this operating permit condition) that process saturated materials (as defined in this operating permit condition) up to the first crusher, grinding mill or storage bin in the production line.

Wet mining operation means a mining or dredging operation designed and operated to extract any nonmetallic mineral regulated under 40 CFR Part 60, Subpart OOO, from deposits existing at or below the water table, where the nonmetallic mineral is saturated with water.

Wet screening operation means a screening operation at a nonmetallic mineral processing plant which removes unwanted material or which separates marketable fines from the product by a washing process which is designed and operated at all times such that the product is saturated with water.

009 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.673]**Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants
Reconstruction.**

[Additional authority for this operating permit condition is also derived from Operating Permit No. 67-310-001D and Plan Approval No. 67-310-001E]

(a) The cost of replacement of ore-contact surfaces on processing equipment shall not be considered in calculating either the "fixed capital cost of the new components" or the "fixed capital cost that would be required to construct a comparable new facility" under 40 CFR §60.15. Ore-contact surfaces are crushing surfaces; screen meshes, bars, and plates; conveyor belts; and elevator buckets.

(b) Under 40 CFR §60.15, the "fixed capital cost of the new components" includes the fixed capital cost of all depreciable components [except components specified in 40 CFR §60.673(a)] which are or will be replaced pursuant to all continuous programs of component replacement commenced within any 2-year period following August 31, 1983.



SECTION F. Alternative Operation Requirements.

No Alternative Operations exist for this State Only facility.



SECTION G. Emission Restriction Summary.

No emission restrictions listed in this section of the permit.

**SECTION H. Miscellaneous.**

NOTE: The capacities/throughputs listed in Section A are for informational use only and should not be used as enforceable limitations.

Source ID 101 (Aggregate Processing Plant) consists of the following equipment:

Equipment [Manufacturer*]
 Feed Hopper** [Metso]
 C-150 [Metso]***
 Double Deck Screen S-1 (6' x 16')*** [Deister]
 Surge Bin*** [York Building Products]
 HP-500 Cone Crusher*** [Metso]
 Coffee Pot (25 Ton Bin & Feeder)*** [York Building Products]
 Triple Deck Screen S-2 (East - 6' x 16')** [Deister]
 Triple Deck Screen S-3 (West - 6' x 16')** [Deister]
 Triple Deck Screen S-4 (East - 7' x 20')*** [Deister] [Wet]
 Triple Deck Screen S-4(West - 7' x 20')*** [Deister][Wet]
 Eight (8) Storage Bins*** [UNKNOWN]
 HP-400 Cone Crusher*** [Metso]
 HP 400 Cone Crusher*** [Metso]
 Double Screw Washer (54")*** [Eagle] [Wet]
 Conveyor Belt C1 (42" x 120')*** [York Building Products]
 Conveyor Belt C1A (36" x 100') *** [York Building Products]
 Conveyor Belt C1B (36" x 120') *** [York Building Products]
 Conveyor Belt C1C (36" x 90') *** [York Building Products]
 F-1 Feeder #1*** [York Building Products]
 F-2 Feeder #2*** [York Building Products]
 Conveyor Belt C2 (36" x 210')*** [York Building Products]
 Conveyor Belt C3A (36" x 60')*** [York Building Products]
 Conveyor Belt C3B (36" x 60')*** [York Building Products]
 Conveyor Belt C5 (36" x 80')*** [York Building Products]
 Conveyor Belt C6 (36" x 70')*** [York Building Products]
 Conveyor Belt C7 (30" x 125')*** [York Building Products]
 Conveyor Belt C8A (24" x 10')*** [York Building Products]
 Conveyor Belt C8B (48" x 10')*** [York Building Products]
 Surge Bin Conveyor Belt C9 (48" x 16')*** [York Building Products]
 Sand Stacker Conveyor Belt C10 (24" x 80')** [York Building Products] [Wet]
 Crusher Waste Feeder Conveyor Belt C11 (36" x 50')*** [York Building Products]
 Crusher Waste Feeder Conveyor Belt C11A (36" x 100')*** [York Building Products]
 Crusher Waste Stacker Conveyor Belt C11B (36" x 125')*** [York Building Products]
 Conveyor Belt C13A (24" x 200')** [York Building Products] [Wet]
 Stacker Conveyor Belt C13B (24" x 100')** [York Building Products] [Wet]
 Conveyor Belt C14A (24" x 225')** [York Building Products] [Wet]
 Conveyor Belt C14B (24" x 225')** [York Building Products] [Wet]
 Stacker Conveyor Belt C14C (24" x 100')** [York Building Products] [Wet]
 Conveyor Belt C15A (24" x 200')** [York Building Products] [Wet]
 Conveyor Belt C15B (24" x 250')** [York Building Products] [Wet]
 Stacker Conveyor Belt C15C (24" x 125')** [York Building Products] [Wet]
 Conveyor Belt C16A (24" x 180')** [York Building Products] [Wet]
 Stacker Conveyor Belt C16B (24" x 100')** [York Building Products] [Wet]
 Night Bin Conveyor Belt C17 (42" x 65')*** [York Building Products]
 Conveyor C18 Belt (24" x 130')*** [York Building Products]
 Conveyor C19A Belt (24" x 200')*** [York Building Products]
 Stacker Conveyor Belt C19B (24" x 100')*** [York Building Products]
 Ultra-Fine Recovery [Wet]
 The following equipment is controlled by Source ID C101 (Tri-Fab Baghouse):

1. HP-500*** [Metso] discharge onto Conveyor Belt C2 (36" x 210')** [York Building Products]

**SECTION H. Miscellaneous.**

2. Coffee Pot (25 Ton Bin & Feeder)*** [York Building Products]
3. HP-400*** [Metso]
4. HP 400 Cone Crusher*** [Metso]
5. Conveyor Belt C6 (36" x 70')*** [York Building Products]
6. Conveyor Belt C6 (36" x 70')*** [York Building Products] and Conveyor Belt C7 (30" x 125')** [York Building Products] transfer point
7. Conveyor Belt C7 (30" x 125')*** [York Building Products] and Conveyor Belt C2 (36" x 210')** [York Building Products] transfer point
8. Conveyor Belt C8A (24" x 10')*** [York Building Products] and Conveyor Belt C5 (36" x 80')** [York Building Products] transfer point
9. Conveyor Belt C8B (48" x 10')*** [York Building Products] and Conveyor Belt C5 (36" x 80')** [York Building Products] transfer point
10. Surge Bin Conveyor Belt C9 (48" x 16')*** [York Building Products] and Conveyor Belt C5 (36" x 80')** [York Building Products] transfer point

The following equipment is controlled by Source ID C101A (Wet Suppression System):

1. Feed Hopper** [Metso]
2. C-150 [Metso]***
3. Triple Deck Screen (East - 6' x 16')*** [Deister]
4. Triple Deck Screen (West - 6' x 16')*** [Deister]

* or equivalent

** subject to 40 CFR Part 60, Subpart OOO (NSPS Subpart OOO) - Standards of Performance for Nonmetallic Mineral Processing Plants -- this equipment is subject to the NSPS Subpart OOO standards for equipment manufactured after 8/31/83 and before 4/22/08

*** subject to NSPS Subpart OOO - this equipment is subject to the NSPS Subpart OOO standards for equipment installed or modified on or after 4/22/08

Due to the presence of the Metso HP 400 cone crushers (2), Metso C-150, and Metso HP-500 [or any other equipment manufactured or modified on or after April 22, 2008 that is controlled by Source ID C101 (Tri-Fab Baghouse)], Source ID C101 (Tri-Fab Baghouse) is subject to the applicable "on or after April 22, 2008" baghouse requirements contained in Section E (Group 001).

Source ID 110 (Portable Crushing/Screening Plant) has a rated capacity of 300 TPH and consists of the following equipment:

- Feed Hopper
- Crusher
- Screen
- Three (3) Conveyor Belts

All of the equipment is subject to 40 CFR Part 60, Subpart OOO (NSPS Subpart OOO) - Standards of Performance for Nonmetallic Mineral Processing Plants. Some of this equipment is subject to the NSPS Subpart OOO standards for equipment manufactured after 8/31/83 and before 4/22/08, and some of this equipment is subject to the NSPS Subpart OOO standards for equipment manufactured on or after 4/22/08.

The following sources of minor significance have been exempted from work practice standards, and testing, monitoring, record keeping, and reporting requirements:

1. Scale House
2. Diesel Tank(s)
3. Williams Mill (minus storage silos)
4. Remnants of old Roofing Plant (minus storage tanks)

The following serves as a description of some of the Source IDs:

Source ID 101 consists of equipment that was previously the subject of Operating Permit No. 67-310-001D, Plan Approval No. 67-

**SECTION H. Miscellaneous.**

310-001E, and Plan Approval 67-05063A.

Source ID 110 was previously the subject of Operating Permit No. GP3-67-05063.

Source ID C101 was previously the subject of Plan Approval No. 67-310-001E.

 In 2013, the batch asphalt plant, (Source ID No. 102) and related control devices (C102 and C102A) have changed ownership to Permit No. GP13-67-05121 and therefore are removed from this permit upon renewal per authorization no. 1153985.

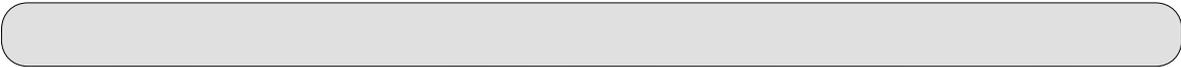
RFD 10032 approved 12/12/22 addressed the following changes not yet implemented at time of permit issuance:

Equipment removed:

CR-3 Tertiary Cone Crusher, 54" Eljay
 CR-4 Tertiary Cone Crusher, 54" Eljay
 CR-5 Tertiary Cone Cagemill, 40" Pulvomatic
 CR-6 Tertiary Cone Cagemill, 40" Pulvomatic
 CR-7 Tertiary Cone Cagemill, Remco 7000
 SCR-8 Wash Screen (Wet) East, JCI 5x16 2 deck
 C-24 conveyor, 24" x 50', Under Remco
 C-25 conveyor, 24" x 70', Remco to screen
 C-27 conveyor, 30" x 170', #57s to Remco(Wet)
 C-28 conveyor, 24" x 110', #57s from C-17 to C-27(Wet)
 SF-10 Cagemill Feeder
 SF-11 Cagemill Feeder
 SW-3 Screw Washer (Wet), 54" x 34' Single Eagle (Blacktop Sand)

Equipment installed:

(2) Superior Industries' Patriot P400 52" Cone Crushers (controlled by ID 104 Baghouse)



***** End of Report *****
